



8.20 Statement of Common Ground – Phillips 66 – Revision A (Clean)

Document Reference: EN070008/EXAM/8.20

Applicant: Chrysaor Production (U.K.) Limited, a Harbour Energy Company PINS Reference: EN070008 Planning Act 2008 (as amended) The Infrastructure Planning (Applications: Prescribed Forms and Procedure) Regulations 2009 - Regulation 5(2)(q) Date: September 2024





This Statement of Common Ground has been agreed between Chrysaor Production (UK) Limited and Phillips 66 Limited on the day specified below

Signed:

M.Wailes (Sep 18, 2024 13:38 GMT+1)

Print Name: Mike Wailes

Job Title: Commercial Manager, Emerging Energy (Europe)

Date: 18th September 2024

Duly Authorised for and on behalf of Phillips 66 Limited

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Job Title: Onshore Development Manager - Viking CCS

Date: 18th September 2024

Duly Authorised for and on behalf of Chrysaor Production (U.K.) Limited

Revision History

Revision	Revision date	Details
Rev 1.0		

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Glossary Of Terms

"Immingham Facilities" means a future post combustion carbon capture facility and associated ancillary facilities for the reception, compression, venting, preparation for transportation and storage and/or usage of carbon dioxide and any other ancillary purposes.

"Proposed Development" means the development comprised of the onshore elements of the wider Viking CCS Project (i.e., the Viking CCS Pipeline), from the point of receipt of CO2 at the Immingham Facility, through its onshore transportation in the new pipeline to the Theddlethorpe facility, and onward transportation through the existing offshore pipeline to mean low water springs tide mark. Onward transmission seaward of mean low water strings and storage offshore will be subject to a separate consent application.

"Humber Refinery" means that part of the freehold property owned by Phillips 66 Limited within HM Land Registry Title Numbers HS299802, HS299803, HS294686 and HS19809 to the extent it forms part of the operational petroleum oil refinery complex owned by Phillips 66 Limited (including all buildings, additions, alterations, fixtures, fittings, plant and machinery thereon).

1 Introduction

1.1 Overview

- 1.1.1 This Statement of Common Ground (SoCG) has been prepared by Chrysaor Production (U.K.) Limited (the 'Applicant') in conjunction with Phillips 66 Limited ('P66'), together the Parties, in respect of the Viking CCS Pipeline project (the 'Proposed Development').
- 1.1.2 The SoCG sets out the matters of agreement between the Applicant and P66 and also explains those matters which, at the time of writing, remain unresolved between the Parties. The agreements to date have been reached through consultation and continuing discussions between the Parties through online meetings.

1.2 The Role of P66

1.2.1 The P66 Humber Refinery is located on the east coast, in North Lincolnshire, UK. It processes crude oil supplied primarily from the North Sea and includes light, low- and medium sulphur and acidic crude oil. It is one of the most sophisticated refineries in Europe. The Immingham Facilities forming part of the Proposed Development are to be sited adjacent to the Humber Refinery, on land owned by P66.

1.3 Purpose of this Statement of Common Ground

- 1.3.1 The purpose of this document is to summarise the agreements reached between the Parties on matters relevant to the examination of the application and to assist the Examining Authority ('ExA').
- 1.3.2 The SoCG has been prepared with regard to the guidance in 'Planning Act 2008: examination of applications for development consent' (Department for Communities and Local Government, March 2015).
- 1.3.3 The remainder of this SoCG is structured as follows:
 - Section 2 Summary of consultation and discussions; and
 - Section 3 Position of the Parties

1.4 Status of this Statement of Common Ground

1.4.1 This SoCG is in final form.

2 Summary of Consultation and Discussions

Introduction

2.1.1 In addition to the consultation undertaken as part of statutory consultation, there have been a number of meetings and correspondence relating to the Proposed Development. Details of various meetings and key correspondence are set out in Table 2-1 Record of meetings and correspondence with P66.Table 2-1 below.

Table 2-1 Record of meetings and correspondence with P66.

Date of meeting/ correspondence	Description of meeting/correspondence
Numerous	Technical discussions have been held over a number of years, as P66 is an anchor emitter, which is committing to request sequencing to the Proposed Development and part of the Track 2 process. The discussions have focused on entry specifications to the Proposed Development as well as the siting of the Immingham facilities. The Applicant and P66 have also been engaged on agreeing necessary land rights for the Proposed Development.

3 Position of the Parties

- 3.1.1 Table 3-1 sets out the position of the Parties relating to the topics set out therein.
- 3.1.2 To provide clarity, each of the matters for which a position has been attributed have been colour coded as follows:

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	Agreed The matter is agreed between the Parties, or there are no significant disagreement such that the matter is considered closed.
	Not agreed - no material impact The matter is not agreed between the Parties; however the outcome of the approach taken by the Applicant or P66 is not considered to result in a material impact to the assessment conclusions. Discussions on this matter have concluded.
	In discussion This matter is neither 'agreed' or 'not agreed'. Technical work is being undertaken with the aim of achieving agreement, though the risk of disagreement remains.
	Not agreed The matter is not agreed between the Parties and the outcome of the approach taken by the Applicant or P66 is considered to result in a materially different impact to the assessment conclusions.

Table 3-1 Position of the Parties

ID	Matter	Detail	Related documents and their references	Comments from the Parties	Agreed / Not Agreed
Consultat	ion				
P1	Engaçement	The pre-application engagement undertaken by the applicant has been proactive and professional.	N/A	Applicant: Agreed	Agreed
				P66: Agreed	
P2	Project Information	Details of the project, including its need, have been provided.	N/A	Applicant: Agreed	Agreed
				P66: Agreed	
Location a	nd routing				
P4	Route Agreement	The Applicant undertesting	F		
	Notice Agreement	The Applicant undertook appropriate engagement with P66 in the siting of the Proposed Development, including	Environmental Statement - Volume II - Chapter 2: Design	Applicant: Agreed	Agreed
		selection of the pipeline route.	Evolution and Alternatives [APP-044]	P66: Agreed	
P5	Route Agreement	The pipeline route selected for the Proposed Development is appropriate.	Work Plan (Part 1 of 2) [AS-046]	Applicant: Agreed. The Applicant submitted a change request to remove the option to route the pipeline through the Humber Refinery following further discussion with P66.	Agreed
				P66: P66 supports the route option selected, following removal of Option 2 through the Humber Refinery.	
P6	Location of the Immingham Facilities	The Applicant and P66 have been in detailed discussions on the optimal location of the Immingham Facilities. The Parties agree that the location selected is appropriate.	Work Plan (Part 1 of 2) [AS-046]	Applicant: Agreed. The Parties have negotiated terms for the necessary rights to be acquired by the Applicant on a voluntary basis. These negotiations have been concluded and the relevant agreements executed	Agreed
				P66: the location of the Immingham Facility is agreed in principle. The Parties have negotiated terms for the necessary rights to be acquired by the Applicant on a voluntary basis.	
Protective I	Beauti Automorphic Edition (1994) and the second				
P7	Protective Provisions	The Parties have agreed protective provisions to ensure that appropriate protection and safeguarding measures are in place to protect P66's operational asserts.	N/A	Applicant: The parties have negotiated terms for the necessary rights to be acquired by the Applicant on a voluntary basis, together with a suitable form of protective provisions. These negotiations have been concluded	Agreed
				P66: Agreed	